

ND



January 12, 2018

U.S. Environmental Protection Agency
Region VIII
Director, Air Toxics Technical
Enforcement Program
Office of Enforcement, Compliance
and Environmental Justice
Mail Code 8ENF-AT
1595 Wynkoop Street
Denver, CO 80202-1129

RECEIVED

JAN 12 2018

Office of Enforcement
Compliance & Environmental Justice

Dear Director:

Attached is Nine Point Energy's ("Nine Point") required annual report pursuant to 40 C.F.R. § 60, Subpart OOOO ("Quad O") in accordance with 40 C.F.R. § 60.5420(b) for reporting compliance period October 15, 2016 to October 14, 2017. *See* 40 C.F.R. § 60.5410.

Pursuant to 40 C.F.R. § 60.5420(b)(iv), please find the following certification statement:

[B]ased on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

If you have any additional questions regarding this report, please contact me at 720-697-2111.

Sincerely,

(b) (6)

Tony Hale
Vice President, Operations

NSPS OOOO Annual Report

Pursuant to 40 CFR § 60.5420(b)
ver. 11.05.14

Company Information

§60.5420(b)(1)

Company Name: Nine Point Energy

Company Mailing Address: 1001 17th Street, Suite 1400 Denver, Colorado 80202
Street Address City State Zip Code

For information regarding this report please contact the following:

Contact Name: Tracey Fallang

Contact Phone Number: 720-697-2151

Contact Email Address: tfallang@ninepointenergy.com

Reporting Period

Compliance Period Start Date: October, 15 2016

Compliance Period End Date: October 14, 2017

Date Report Submitted:

Certification By a Responsible Official

Statement of Certification: Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate and complete.

* Entering your name on the Signature line below constitutes your e-signature, and you are agreeing to the terms set forth in this Section. This report will NOT be considered complete without an authorizing signature.

Name of Certifying Official: Tony Hale

Title of Certifying Official: Vice President, Operations

Email Address: thale@ninepointenergy.com

Phone Number: 720-697-21111

Electronic Signature: Tony Hale

Signature Date: 1/12/2018

Storage Vessel												
Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H	Column I	Column J	Column K	Column L	Column M
Facility Name	API Number	Equipment ID	Storage Vessel Record Keeping Requirements [§60.5420(c)(5) through (8), (13) & §60.5416(c)(1) and (2), as applicable]									
			VOC emissions determination for each storage vessel (TPY)	Model or calculation methodology used to calculate the VOC emission rate	Records of deviations ¹	Identification and location of each storage vessel affected facility ²		Construction or Modification Date	Group 1 or Group 2	Record of each closed vent system inspection (monthly ova inspection required ³)	Record of each storage vessel cover inspection (monthly ova inspection required ⁴)	Bypass required Record of each time tank out or a record of each sound level
						Latitude	Longitude					
Eckert Foundation 152-102-22	33-053-05758-00-00	Storage Tanks 1-6	6.8	(VOC (scf/hr) * 1/379 (scf/lb-mol) * 45.19 (lb/lb-mol) * 0.798 (Bakken default) * 8760 (hrs/yr) * 1 (ton/2000 lb) * control destruction efficiency / # of tanks	Monthly OVA inspections not completed. Method 22 and pilot light monitoring not completed.	(b) (9)	(b) (9)	04/02/14	Group 2	See column F	See column F	None
Britt 151-102-4-9	33-053-05981-00-00	Storage Tanks 1-6	7.14	(VOC (scf/hr) * 1/379 (scf/lb-mol) * 45.19 (lb/lb-mol) * 0.798 (Bakken default) * 8760 (hrs/yr) * 1 (ton/2000 lb) * control destruction efficiency / # of tanks	Monthly OVA inspections not completed. Method 22 and pilot light monitoring not completed.			07/11/14	Group 2	See column F	See column F	None
HAGEN 149-100-9-4	33-053-05445-00-00	Storage Tanks 1-6	6.99	(VOC (scf/hr) * 1/379 (scf/lb-mol) * 45.19 (lb/lb-mol) * 0.798 (Bakken default) * 8760 (hrs/yr) * 1 (ton/2000 lb) * control destruction efficiency / # of tanks	Monthly OVA inspections not completed. Method 22 and pilot light monitoring not completed.			02/23/14	Group 2	See column F	See column F	None
MONSON 152-102-35-26	33-053-05580-00-00	Storage Tanks 1-6	8.3	(VOC (scf/hr) * 1/379 (scf/lb-mol) * 45.19 (lb/lb-mol) * 0.798 (Bakken default) * 8760 (hrs/yr) * 1 (ton/2000 lb) * control destruction efficiency / # of tanks	Monthly OVA inspections not completed. Method 22 and pilot light monitoring not completed.			01/21/14	Group 2	See column F	See column F	None
PAULSON 150-101-23-14	33-053-06117-00-00	Storage Tanks 1-6	8.23	(VOC (scf/hr) * 1/379 (scf/lb-mol) * 45.19 (lb/lb-mol) * 0.798 (Bakken default) * 8760 (hrs/yr) * 1 (ton/2000 lb) * control destruction efficiency / # of tanks	Monthly OVA inspections not completed. Method 22 and pilot light monitoring not completed.			06/27/14	Group 2	See column F	See column F	None
STATE 152-102-36-25 (Shock CTB)	33-053-05382-00-00	Storage Tanks 1-6	6.67	(VOC (scf/hr) * 1/379 (scf/lb-mol) * 45.19 (lb/lb-mol) * 0.798 * 8760 (hrs/yr) * 1 (ton/2000 lb) * control destruction efficiency / # of tanks	Monthly OVA inspections not completed. Method 22 and pilot light monitoring not completed.			11/06/13	Group 2	See column F	See column F	None
WAHLSTROM 152-102-34-27	33-053-05835-00-00	Storage Tanks 1-6	9.06	(VOC (scf/hr) * 1/379 (scf/lb-mol) * 45.19 (lb/lb-mol) * 0.798 (Bakken default) * 8760 (hrs/yr) * 1 (ton/2000 lb) * control destruction efficiency / # of tanks	Monthly OVA inspections not completed. Method 22 and pilot light monitoring not completed.			05/04/14	Group 2	See column F	See column F	None
WISNESS 150-100-23-14	33-053-05385-00-00	Storage Tanks 1-6	7.95	(VOC (scf/hr) * 1/379 (scf/lb-mol) * 45.19 (lb/lb-mol) * 0.798 (Bakken default) * 8760 (hrs/yr) * 1 (ton/2000 lb) * control destruction efficiency / # of tanks	Monthly OVA inspections not completed. Method 22 and pilot light monitoring not completed.			11/11/13	Group 2	See column F	See column F	None

¹ Examples of deviations include: VOC emissions not controlled by 95.0 percent within 60 days after startup, not meeting cover and closed vent system requirements, not meeting control device requirements, etc.

² The location of the storage vessel shall be in latitude and longitude coordinates in decimal degrees to an accuracy and precision of five (5) decimals of a degree using the North American Datum of 1983.

³ Monthly inspections must be separated by 14 calendar days.

⁴ - Reduce VOC emissions by 95% within 60 days of startup.

- Equip the storage vessel with a cover that is connected through a closed vent system to a control device within 60 days after startup.

[illegible]